|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1308](https://www.ercot.com/mktrules/issues/NPRR1308) | NPRR Title | Board Priority - Related to NOGRR282, Large Electronic Load Ride-Through Requirements |
| Date of Decision | | December 10, 2025 | |
| Action | | Tabled | |
| Timeline | | Urgent – On 12/8/25, the Board designated Nodal Protocol Revision Request (NPRR) 1308 a Board Priority Revision Request. | |
| Proposed Effective Date | | To be determined | |
| Priority and Rank Assigned | | To be determined | |
| Nodal Protocol Sections Requiring Revision | | 2.1, Definitions  2.2, Acronyms and Abbreviations | |
| Related Documents Requiring Revision/Related Revision Requests | | Nodal Operating Guide Revision Request (NOGRR) 282, Board Priority - Large Electronic Load Ride-Through Requirements | |
| Revision Description | | This NPRR defines Large Electronic Load (LEL). | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | The LEL definition is needed to differentiate this type of load from other types of Large Loads. Due to the unique characteristics of LELs, they require specific rules, such as frequency and voltage ride-through requirements. | |
| PRS Decision | | On 12/10/25, PRS voted unanimously to table NPRR1308 and refer the issue to ROS. All Market Segments participated in the vote. | |
| Summary of PRS Discussion | | On 12/10/25, ERCOT Staff provided an overview of NPRR1308. Participants requested additional review by ROS alongside the related NOGRR282. | |

|  |  |
| --- | --- |
| **Opinions** | |
| **Credit Review** | To be determined |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

|  |  |
| --- | --- |
| Sponsor | |
| Name | Patrick Gravois |
| E-mail Address | [Patrick.Gravois@ercot.com](mailto:Patrick.Gravois@ercot.com) |
| Company | ERCOT |
| Phone Number | 512-248-4695 |
| Cell Number |  |
| Market Segment | Not applicable |

|  |  |
| --- | --- |
| **Market Rules Staff Contact** | |
| **Name** | Cory Phillips |
| **E-Mail Address** | [cory.phillips@ercot.com](mailto:cory.phillips@ercot.com) |
| **Phone Number** | 512-248-6464 |

|  |  |
| --- | --- |
| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| Google 120425 | Presented discussion topics related to NPRR1308 and system operating limits |
| ERCOT 121025 | Responded to the 12/4/25 Google comments |

|  |
| --- |
| **Market Rules Notes** |

None

|  |
| --- |
| Proposed Protocol Language Revision |

## 2.1 DEFINITIONS

**Large Load**

One or more Facilities at a single site with an aggregate peak Demand greater than or equal to 75 MW behind one or more common Points of Interconnection (POIs) or Service Delivery Points.

Large Electronic Load (LEL)

A Large Load in which 50% or greater of the Demand at the site consists of power electronic based load, specifically computational load, such as data centers and cryptocurrency mining facilities.

**2.2 ACRONYMS AND ABBREVIATIONS**

**LEL** Large Electronic Load